Agenda Date: 7/16/25 Agenda Item: 2B



STATE OF NEW JERSEY Board of Public Utilities 44 South Clinton Avenue, 1st Floor Post Office Box 350 Trenton, New Jersey 08625-0350 <u>www.nj.gov/bpu/</u>

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF THE NEXT PHASE OF THE GAS SYSTEM MODERNIZATION PROGRAM AND ASSOCIATED COST RECOVERY MECHANISM ("GSMP II EXTENSION") (FEBRUARY 2025 GSMP II EXTENSION RATE FILING) DECISION AND ORDER APPROVING STIPULATION

BPU DOCKET NO. GR25020033

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel **Danielle Lopez, Esq.,** on behalf of Public Service Electric and Gas Company

BY THE BOARD:

On February 3, 2025, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking review and approval of gas base rate changes to provide for cost recovery associated with the extension of the Company's Gas System Modernization Program ("GSMP II" or "Program") ("February 2025 Petition"). By this Order, the Board considers a Stipulation of Settlement ("Stipulation") executed by PSE&G, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the Company's requests related to the February 2025 Petition.

BACKGROUND

By Order dated November 16, 2015, the Board authorized PSE&G to implement a three (3) year Gas System Modernization Program ("GSMP") through which the Company would invest approximately \$650 million [excluding Allowance for Funds Used During Construction ("AFUDC")] to replace the Company's utilization pressure cast iron ("UPCI") and unprotected steel mains and associated services, and the uprating of the UPCI segments to higher pressure.¹ The November 2015 Order also approved a cost recovery mechanism that allowed for annual rate adjustments

¹ In re the Petition of Public Service Electric and Gas Company for Approval of a Gas System Modernization Program and Associated Cost Recovery Mechanism, BPU Docket No. GR15030272, Order dated November 16, 2015 ("November 2015 Order").

("Alternative Rate Mechanism"), and required PSE&G to maintain a base level of capital spending of approximately \$85 million not recoverable through the Alternative Rate Mechanism.

By Order dated May 22, 2018, the Board authorized PSE&G to implement the GSMP II wherein PSE&G would: a) replace its UPCI mains and associated services and Unprotected Steel mains and associated services; b) uprate the UPCI systems (including the uprating of associated protected steel and plastic mains and associated services) to higher pressures; and c) install excess flow valves and eliminate district regulators, where applicable.² Pursuant to the GSMP II Order, costs would be eligible for recovery under the GSMP II Accelerated Rate Recovery Mechanism ("GSMP II Rate Mechanism").

The GSMP II Order established various parameters for cost recovery under the GSMP II Rate Mechanism. Costs eligible for recovery under the GSMP II Rate Mechanism would not exceed \$1.575 billion, representing replacement of 875 miles of main.³ The \$1.575 billion excludes AFUDC and the cost associated with the "Stipulated Base," which was \$300 million during the five (5) year Program, is the minimum amount the Company must spend on certain projects, with no less than \$20 million expended in each calendar year from 2019 through 2023. Costs recoverable under the GSMP II Rate Mechanism would not exceed \$1.80 million per mile. Costs incurred by the Company in excess of \$1.80 million per mile on its replacements would be credited toward the baseline capital expenditure requirement for the year in which the cost is incurred. For each of the five (5) years, 2019 through 2023, the Company was to maintain a baseline capital expenditure level of at least \$155 million. Recovery of costs in excess of \$1.80 million per mile may be sought through a base rate case.

On March 1, 2023, PSE&G filed a petition with the Board seeking approval to implement and administer the next phase of its Gas System Modernization Program and associated cost recovery for a three (3)-year period as an extension of GSMP II ("GSMP III Petition").⁴ In light of the Stakeholder process to implement Executive Order 317 (BPU Docket No. GO23020099), several parties executed a stipulation recommending the Board hold the GSMP III Petition in abeyance while approving a two (2)-year extension of GSMP II ("GSMP II Extension Stipulation").⁵

Pursuant to the GSMP II Extension Stipulation, PSE&G was authorized to replace a minimum of 400 miles of UPCI mains (and associated services) and/or Unprotected Steel mains (and

² In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II"), BPU Docket No. GR17070776, Order dated May 22, 2018 ("GSMP II Order").

³ GSMP II Order at p.4. The Stipulated Base is recoverable from base rates and not recoverable through the GSMP II Rate Mechanism. <u>Id.</u> If the Company fails to spend at least \$20 million in any calendar year or \$300 million over the five (5) year period for Stipulated Base, the Company shall expend the amount of the shortfall without seeking cost recovery from ratepayers for such expenditures to make up the shortfall. <u>Id.</u>

⁴ In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Mechanism ("GSMP III"), BPU Docket No. GR23030102.

⁵ In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II"); and In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Mechanism ("GSMP III"), BPU Docket Nos. GR17070776 and GR23030102, Order dated October 11, 2023 ("GSMP II Extension Order").

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associated services), with a maximum accelerated investment of \$752 million ("GSMP II Extension"). The Company is required to spend at least \$150.4 million during the two (2)-year Program, with no less than \$20 million expended in each calendar year on certain capital projects not eligible for accelerated rate recovery. During the term of GMSP II Extension, the Company is required to maintain baseline capital expenditures levels of at least \$225 million per year. Operation and Maintenance savings from leak reductions, associated with the GSMP II Extension, must flow back to customers at the same rate per mile of the main replaced as provided.

FEBRUARY 2025 PETITION

On February 3, 2025, PSE&G filed the February 2025 Petition seeking recovery of the projected revenue requirement of approximately \$53.424 million associated with the capitalized investment costs through April 30, 2025, not yet recovered in rates.

According to the February 2025 Petition, through December 31, 2024, PSE&G replaced 225 miles of main. The Company anticipated having a total of 302 miles of main installed and in-service, and 16,700 services replaced and in-service, by April 30, 2025.

PSE&G GSMP II Revenue Requirement In (\$000)										
Rate Base Calculation	Total									
Gross Plant	\$513,221									
Accumulated Depreciation	\$5,144									
Net Plant	\$518,365									
Accumulated Deferred Taxes	(\$9,899)									
Rate Base	\$508,466									
Rate of Return – After Tax (Schedule WACC)	6.57%									
Return Requirement (After Tax)	\$33,402									
Depreciation Exp, net	\$5,715									
Expense Adjustment (After Tax)	(\$812)									
Tax Adjustment	\$0									
Revenue Factor	1.3947									
Roll-in Revenue Requirement	\$53,424									

MAY 2025 UPDATE

On May 21, 2025, the Company provided an update reflecting actual data through April 30, 2025 that supported a revised revenue requirement of approximately \$49.362 million ("May 2025 Update"). Based upon the May 2025 Update, PSE&G replaced approximately 295 miles of main through April 30, 2025.

The GSMP II capital investment costs calculations for approximately \$49.362 million are as follows:

PSE&G GSMP II Revenue Requirement (May 2025 Update) In (\$000)									
Rate Base Calculation	Total								
Gross Plant	\$472,244								
Accumulated Depreciation	\$7,883								
Net Plant	\$480,127								
Accumulated Deferred Taxes	(\$10,437)								
Rate Base	\$469,690								
Rate of Return – After Tax (Schedule WACC)	6.57%								
Return Requirement (After Tax)	\$30,855								
Depreciation Exp, net	\$5,327								
Expense Adjustment (After Tax)	(\$792)								
Tax Adjustment	\$0								
Revenue Factor	1.3948								
Roll-in Revenue Requirement	\$49,362								

After publication of notice in newspapers of general circulation in the Company's service territory, virtual public hearings were held virtually at 4:30 pm and 5:30 pm on June 10, 2025. No members of the public commented at the public hearings or filed comments with the Board related to the February 2025 Petition.

STIPULATION

Following a review of the Petition, the May 2025 Update, and conducting discovery, PSE&G, Rate Counsel, and Staff (collectively, "Parties") executed the Stipulation, which provides for the following:⁶

- 1. The Company will implement rates effective as early as August 1, 2025, to recover a gas revenue requirement of approximately \$49.4 million relating to GSMP II Extension investment costs through and including April 30, 2025. SS-GSMPII Extension-5 Update is attached to the Stipulation as Attachment 1. This represents an approximate \$485.6 million investment and 295 miles of main installed through April 30, 2025 as provided in the May 2025 Update. A schedule reflecting the final investments and miles can be found in Schedule COB-GSMPII Ext-3 (Update) attached to the Stipulation as Attachment 2.
- 2. Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis, would see an increase to their monthly bill from \$100.70 to \$102.61 or \$1.91,

⁶ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions in this Order. Paragraphs are lettered and/or numbered to coincide with the Stipulation.

approximately 1.9%, based upon current Delivery Rates and Basic Gas Supply Service charges in effect as of June 1, 2025.

3. The Parties agree that pursuant to the terms of the GSMP II Extension Order, PSE&G may implement the rates in Attachment 1 of the Stipulation effective upon Board approval. The rate adjustments established in the Stipulation shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under the GSMP II Extension. Such prudency review shall take place in the Company's next base rate case. Nothing in the Stipulation will preclude any party from raising any objection in the Company's next base rate case that could have been raised in the GSMP II Extension cost recovery filings.

DISCUSSION AND FINDINGS

The Board reviewed the record in this proceeding, including the February 2025 Petition, the May 2025 Update, and the Stipulation. The Board <u>HEREBY FINDS</u> the Stipulation to be reasonable, in the public interest and in accordance with the law. Accordingly, the Board <u>HEREBY ADOPTS</u> the Stipulation in its entirety, and <u>HEREBY INCORPORATES</u> its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board <u>**HEREBY**</u> <u>**APPROVES**</u> the rate adjustments calculated in the Stipulation, on a provisional basis, subject to refund and review for prudency in the Company's next base rate case, to be effective for services rendered on and after August 1, 2025.

The annual bill impact on the typical residential gas heating customer using 172 therms in a winter month, and 1,040 therms annually, would see an increase of \$1.91, or approximately 1.9% on their monthly bill.

Accordingly, the Board <u>HEREBY</u> ORDERS PSE&G to file revised tariff sheets conforming to the terms of the Stipulation by August 1, 2025.

The Company's costs, including those related to GSMP II Extension, will remain subject to audit by the Board. This Decision and Order shall not preclude, nor prohibit, the Board from taking any actions determined to be appropriate as a result of any such audit.

The effective date of this Order is July 23, 2025.

DATED: July 16, 2025

BOARD OF PUBLIC UTILITIES BY:

CH

PRESIDENT

1

DR. ZENON CHRISTODOULOU COMMISSIONER

MARIAN A

COMMISSIONER

Micka

MICHAEL BANGE COMMISSIONER

ATTEST:

SHERRI L. LEWIS BOARD SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities. IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF THE NEXT PHASE OF THE GAS SYSTEM MODERNIZATION PROGRAM AND ASSOCIATED COST RECOVERY MECHANISM ("GSMP II EXTENSION") (FEBRUARY 2025 GSMP II EXTENSION RATE FILING)

BPU DOCKET NO. GR25020033

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July 8, 2025

In the Matter of the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II Extension") (February 2025 GSMP II Extension Rate Filing)

BPU Docket No. GR25020033

VIA ELECTRONIC MAIL Sherri Golden, Secretary Board of Public Utilities 44 South Clinton Avenue, 1st Floor P.O. Box 350 Trenton, New Jersey 08625-0350

Dear Secretary Golden:

Attached is the fully executed Stipulation in the above-reference matter resolving all aspects of this matter. All the parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

Consistent with the Order issued by the New Jersey Board of Public Utilities ("BPU or Board") in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this filing is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,

Samill for

Danielle Lopez

cc: Attached service list

PSE&G Service List GSMP II Extension – February 2025 GR25020033

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PSE&G Service List GSMP II Extension – February 2025 GR25020033

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STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF	:	
PUBLIC SERVICE ELECTRIC AND GAS	:	
COMPANY FOR APPROVAL OF THE NEXT	:	
PHASE OF THE GAS SYSTEM MODERNIZATION	:	BPU DOCKET NO. GR25020033
PROGRAM AND ASSOCIATED COST RECOVERY	:	
MECHANISM ("GSMP II EXTENSION") (FEBRUARY	:	
2025 GSMP II EXTENSION RATE FILING)	:	

STIPULATION OF SETTLEMENT

APPEARANCES:

Danielle Lopez, Esq., Associate Counsel—Regulatory, for the Petitioner, Public Service Electric and Gas Co.

Maura Caroselli, Esq., Managing Attorney—Gas, Mamie W. Purnell, Esq., Assistant Deputy Rate Counsel and Andrew M. Kuntz, Esq. Assistant Deputy Rate Counsel (Brian O. Lipman, Esq., Director, Division of Rate Counsel)

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (Matthew J. Platkin, Attorney General of New Jersey)

On February 3, 2025, Public Service Electric and Gas Company ("PSE&G," or

"Company") filed a petition and supporting documentation with the New Jersey Board of Public

Utilities ("Board" or "BPU") seeking approval for cost recovery associated with its Gas System

Modernization Program ("GSMP II Extension") as authorized by the Board's October 11, 2023

Order ("February 2025 Petition").¹

Recognizing that Board Staff ("Staff") was engaged in a stakeholder process examining

the future of natural gas in accordance with Governor Murphy's Executive Order 317, the Board

¹ In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System <u>Modernization Program and Associated Cost Recovery Mechanism ("GSMP II")</u>, BPU Docket No. GR17070776, and <u>In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas</u> System Modernization Program and Associated Cost Recovery Mechanism ("GSMP III"), BPU Docket No. GR23030102, Order dated October 11, 2023 ("GSMP II Extension Order").

held GSMP III in abeyance and approved a two (2)-year extension of GSMP II, commencing January 1, 2024, for the replacement of a minimum of 400 miles of PSE&G's Utilization Pressure Cast Iron mains (and associated services) and/or Unprotected Steel mains (and associated services), with a maximum accelerated investment of \$752 million.² The GSMP II Extension Order authorized continued investment in the PSE&G gas distribution system, continued use of the accelerated rate recovery mechanism established in the GSMP II Stipulation ("GSMP II Rate Mechanism") including rate adjustments for investments included in the GSMP II Rate Mechanism.

On May 21, 2025, PSE&G updated the February filing to recover an annual revenue increase of approximately \$49,361,624 from the Company's gas customers for GSMP II Extension's actual investment costs incurred through April 30, 2025, which is in accordance with the timing as set forth above ("May 2025 Update").

The February 2025 Petition is one of the three (3) total rate adjustments the Company is authorized to make; two (2) during the two (2)-year term of the GSMP II Extension, and a third to capture GSMP II Extension close out work. The GSMP II Extension Order also outlined the Minimum Filing Requirements for the GSMP II Extension cost recovery petitions.

GSMP II EXTENSION FEBRUARY 2025 PETITION

On October 16, 2024, the Company issued a notice of its intent to file a request for an adjustment of the GSMP II extension rate. Subsequently, on January 31, 2025, the Company sent notice of its intent to submit its filing, and on February 3, 2025, PSE&G filed the February 2025 Petition. By the February 2025 Petition, the Company requested recovery of an estimated

² In re the Implementation of Executive Order 317 Requiring the Development of Natural Gas Utility Plans, BPU Docket No. GO23020099, Order dated March 6, 2023.

annual revenue increase of \$53,423,909 from the Company's gas customers associated with actual GSMP II Extension investment costs incurred through December 31, 2024, and forecasted costs through April 30, 2025.

In the May 2025 Update, the Company provided updated schedules SS-GSMPII Ext-2 - 4 (Update) with actual data through April 30, 2025. As a result, the Company's revenue requirement decreased from \$53,423,909 to \$49,361,624. The Company also provided an update to its Gas Proof of Revenue Schedule SS-GSMPII Extension 5-Update, which included the proposed rates reflecting updated revenue requirements, and an update to Schedule SS-GSMPII Extension-7 Update Confidential, updating the Company's earnings test in this matter with actual data through December 31, 2024.

Notice of virtual public hearings was placed in newspapers having a circulation within the Company's gas service territory, and served on the Clerks of the municipalities, the Clerks of the Board of County Commissioners, and the County Executives within the Company's gas service territory. On June 10, 2025, two (2) virtual public hearings occurred at 4:30 p.m. and 5:30 p.m. No members of the public attended the public hearings, and no written comments were received by the Board.

Upon review of the February 2025 Petition, the May 2025 Update, and discovery, Staff, the New Jersey Division of Rate Counsel ("Rate Counsel"), and PSE&G (collectively, "Parties"), HEREBY STIPULATE AND AGREE AS FOLLOWS:

1. The Company will implement rates effective as early as August 1, 2025, to recover a gas revenue requirement of approximately \$49.4 million relating to GSMP II Extension investment costs through and including April 30, 2025. SS-GSMPII Extension-5 Update is attached hereto as Attachment 1. This represents an approximate \$485.6 million investment and

- 3 -

295 miles of main installed through April 30, 2025 as provided in the May 2025 Update. A schedule reflecting the final investments and miles can be found in Schedule COB-GSMPII Ext-3 (Update) attached herein as Attachment 2.

2. Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis, would see an increase to their monthly bill from \$100.70 to \$102.61 or \$1.91, approximately 1.9%, based upon current Delivery Rates and Basic Gas Supply Service charges in effect as of June 1, 2025.

3. The Parties agree that pursuant to the terms of the GSMP II Extension Order, PSE&G may implement the rates in Attachment 1 effective upon Board approval. The rate adjustments established herein shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under the GSMP II Extension. Such prudency review shall take place in the Company's next base rate case. Nothing herein will preclude any party from raising any objection in the Company's next base rate case that could have been raised in the GSMP II Extension cost recovery filings.

4. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

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5. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.

6. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, PSE&G, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

7. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

8. **WHEREFORE**, the Parties hereto respectfully submit this Stipulation to the BPU and recommend that the Board issue an Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BY:

Danielle Lopez, Esq. Associate Counsel, Regulatory

DATED: July 7, 2025

MATTHEW J. PLATKIN ATTORNEY GENERAL OF NEW JERSEY Attorney for the Staff of the New Jersey Board of Public Utilities

BY: Matko Ilic

Matko Ilic Deputy Attorney General

DATED: July 8 , 2025

NEW JERSEY DIVISION OF RATE COUNSEL BRIAN O. LIPMAN, DIRECTOR

BY: _____Manio M

Mamie W Purnell, Esq. Assistant Deputy Rate Counsel

DATED: July <u>8</u>, 2025

Gas Tariff Rates GSMP II Extension (Update) Proposed Revenue Requirement Increase

\$ 49,361,624

Rate Schedule Charge Description Charge without SU Charge brithout SU Charge michuding Charge without SU Charge michuding Charge without SU Charge michuding Charge subtout SU Charge subtout SU Charge subtout SU Charge subtout SU Charge SU SU				tal Distribution arges	Proposed Tota Char		Base Distribu	tion Charges	GSMP II-Ext (Update) Rate Adjustment Charges	
Distruction Charges Balancing Charges \$0.545460 \$0.02975 \$0.56435 \$0.00751 \$0.069361 \$0.009361 \$0.549402 \$0.09161 \$0.02975 \$0.00161 GSG Service Charge Balancing Charge \$0.54547 \$0.02161 \$0.001751 \$0.021601 \$0.02163 \$0.02161 \$0.010751 \$0.02161 \$0.02163 \$0.02161 GSG Service Charge Balancing Charge \$0.54571 \$0.44276 \$0.71031 \$0.44276 \$0.446262 \$0.446262 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.442462 \$0.0471768 \$0.022761 \$0.002000 LVG Service Charge \$0.221338 \$0.230002 \$0.222131 \$0.235698 \$0.011375 LVG Service Charge \$227.99 \$243.09 \$233971 \$255.59 \$227.18 \$242.23 \$11.72 Demand Charge \$0.000 pre. July 14, 1997 \$0.44701 \$0.048072 \$0.044813 \$0.01837 \$0.43644 \$0.01375 LVG Service Charge \$227.99 \$243.09 \$233971 \$255.59 \$227.18 \$8.04263 \$0.047171 \$0.006397	Rate Schedule	Description	•		•	Including	without	Including	without	Charge Including SUT
Balancing Charge \$0.00741 \$0.00741 \$0.00751 \$0.00761	RSG	Service Charge	\$9.38	\$10.00	\$9.38	\$10.00	\$9.38	\$10.00	\$0.00	\$0.00
Off-Peak Use S0.272730 S0.289798 S0.283218 S0.301981 S0.271821 S0.288289 S0.010488 GS6 Service Charge Detribution Charge - Pre July 14, 1997 S0.442876 S0.472003 S0.465426 S0.404882 S0.471766 S0.027760 Balancing Charge Detribution Charge - All Others S0.442876 S0.472003 S0.465426 S0.442862 S0.471766 S0.027760 Balancing Charge Detribution Charge - All Others S0.442876 S0.10751 S0.046326 S0.442876 S0.021741 S0.25888 S0.01737 C/ft-Peak Use Dist Charge - Na Others S0.221338 S0.238002 S0.228713 S0.248130 S0.2217181 S0.22423 S0.01737 LVG Service Charge Detribution Charge O-1000 pre July 14, 1997 S0.47701 S0.047082 S0.048086 S0.042297 S4.8354 S0.045978 S0.042437 S0.10857 S0.104543 S0.045741 Distribution Charge O-1000 pre July 14, 1997 S0.047017 S0.048086 S0.04239 S0.047170 S0.045974 S0.048086 S0.042439 S0.047170 S0.045741 S0.00000 S		Distribution Charges	\$0.545460	\$0.581597	\$0.566435	\$0.603961	\$0.543642	\$0.579658	\$0.020975	\$0.02236
GSG Service Charge S25.57 S27.37 S26.99 S28.76 S27.37 S26.99 S28.76 S0.42820 S0.42827 S0.42276 S0.42703 S0.46526 S0.44282 S0.471706 S0.022750 Distribution Charge - Al Others S0.42276 S0.40703 S0.46526 S0.44282 S0.471706 S0.022750 Bancing Charge S0.22133 S0.23002 S0.232713 S0.24130 S0.22141 S0.23588 S0.011375 LVG Service Charge S227.99 S24.09 S23971 S0.24130 S0.22141 S0.23588 S0.011375 LVG Service Charge S227.99 S24.09 S23971 S255.59 S227.18 S24.223 S11.72 Distribution Charge D-1,000 pre July 14, 1997 S0.1755 S0.04506 S0.044282 S0.04571 S0.04587 S0.04438 S0.04571 Distribution Charge D-1,000 pre July 14, 1997 S0.04701 S0.04506 S0.04239 S0.047170 S0.04587 S0.04438 S0.04571 Distribution Charge D-1,000 pre July 14, 1997 S0.047061 <td< td=""><td></td><td>Balancing Charge</td><td>\$0.094491</td><td>\$0.100751</td><td>\$0.094491</td><td>\$0.100751</td><td>\$0.091830</td><td>\$0.097914</td><td>\$0.000000</td><td>\$0.00000</td></td<>		Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.091830	\$0.097914	\$0.000000	\$0.00000
Distribution Charge - He July 14, 1997 S0.42876 S0.42876 S0.428676 S0.428676 S0.442862 S0.448262 S0.442862 S0.442863 S0.212131 S0.221241 S0.235898 S0.011375 LVG Service Charge Charge S0.22779 S2.43.09 S2.32713 S0.248130 S0.221241 S0.235898 S0.011375 LVG Service Charge Charge Charge S0.427675 S0.125341 S0.33324 S0.141837 S0.145267 S0.42236 S0.047291		Off-Peak Use	\$0.272730	\$0.290798	\$0.283218	\$0.301981	\$0.271821	\$0.289829	\$0.010488	\$0.01118
Distribution Charge - Al Others \$0.4276 \$0.42207 \$0.496260 \$0.44262 \$0.4471796 \$0.22770 Balancing Charge Off-Peak Use Dist Charge - Pre July 14, 1997 \$0.221338 \$0.236002 \$0.222131 \$0.248130 \$0.221241 \$0.235898 \$0.011375 LVG Service Charge \$227.99 \$243.09 \$2.39.71 \$255.59 \$227.18 \$242430 \$0.221241 \$0.235898 \$0.01375 LVG Service Charge \$227.99 \$243.09 \$239.71 \$255.59 \$227.18 \$242.23 \$11.72 Demand Charge or 1,000 pre July 14, 1997 \$0.47621 \$0.145968 \$0.044908 \$0.047170 \$0.0638 Distribution Charge over 1,000 pre July 14, 1997 \$0.04762 \$0.046908 \$0.044908 \$0.047170 \$0.00000 SLG Single-Manite Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 <td< td=""><td>GSG</td><td></td><td>\$25.67</td><td>\$27.37</td><td>\$26.99</td><td>\$28.78</td><td>\$25.58</td><td>\$27.27</td><td>\$1.32</td><td>\$1.4</td></td<>	GSG		\$25.67	\$27.37	\$26.99	\$28.78	\$25.58	\$27.27	\$1.32	\$1.4
Balancing Charge S0.044491 S0.100751 S0.044130 S0.04714 S0.00000 Off-Peak Use Dist Charge - All Others S0.22138 S0.228002 S0.22173 S0.044130 S0.0211241 S0.225898 S0.011375 LVG Service Charge S4.027 S4.933 S0.228012 S0.22173 S0.044130 S0.221241 S0.225898 S0.011375 LVG Service Charge S4.027 S4.933 S0.228021 S0.044130 S0.014571 S0.03683 S0.03683 S0.03683 S0.04720 S4.9335 S0.125341 S0.130244 S0.145871 S0.14541 S0.015671 S0.044239 S0.04723 S0.04591 S0.047231 S0.04731 S0.04731		Distribution Charge - Pre July 14, 1997	\$0.442676	\$0.472003	\$0.465426	\$0.496260	\$0.442482	\$0.471796	\$0.022750	\$0.02425
Off-Paak Use Dist Charge - Pie July 14, 1997 \$0.221338 \$0.226002 \$0.221713 \$0.248130 \$0.221211 \$0.235088 \$0.011375 LVG Service Charge \$0.221338 \$0.226002 \$0.232713 \$0.248130 \$0.221211 \$0.235088 \$0.011375 LVG Service Charge \$0.221338 \$0.221002 \$0.239711 \$2255.59 \$227.10 \$242.23 \$11.72 Demand Charge 0.100 re. July 14, 1997 \$0.014701 \$0.04762 \$0.04808 \$0.04239 \$0.047717 \$0.00397 Distribution Charge 0.100 port July 14, 1997 \$0.044701 \$0.04762 \$0.04808 \$0.04239 \$0.047717 \$0.00397 Distribution Charge 0.100 post July 14, 1997 \$0.044701 \$0.04762 \$0.04808 \$0.04239 \$0.047717 \$0.00307 Balancing Charge \$0.04771 \$0.04760 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$0.047170 \$0.00000 SLG Single-Mantle Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$0.00001 \$			\$0.442676	\$0.472003	\$0.465426	\$0.496260	\$0.442482	\$0.471796	\$0.022750	\$0.02425
Off-Peak Use Dist Charge - All Others \$0.221338 \$0.230002 \$0.221713 \$0.24130 \$0.221241 \$0.235898 \$0.011375 LVG Service Charge \$227.99 \$243.09 \$223.713 \$0.24130 \$0.221241 \$0.235898 \$1.72 Distribution Charge Or 1.000 pre July 1, 1997 \$1.17553 \$0.125341 \$0.13837 \$0.148587 \$0.126443 \$0.015771 \$0.00397 Distribution Charge Or 1.000 post July 14, 1997 \$0.117553 \$0.125341 \$0.138037 \$0.148587 \$0.126443 \$0.015471 Distribution Charge Or 1.000 post July 14, 1997 \$0.04751 \$0.047608 \$0.0477174 \$0.157500 \$0.147714 \$0.157500 \$0.047767 \$0.00000 SLG Single-Mantle Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$0.04005 \$0.0000 \$0.0000 \$0.0000 \$0.072773 \$0.016841 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00001 \$0.0000 \$0.0000										\$0.00000
LVG Service Charge Demand Charge 5227.99 54.0287 5243.09 54.9354 5239.71 54.6287 5255.59 54.0287 5227.18 54.0287 5227.18 54.0287 5227.18 54.0287 5227.18 54.0287 5227.18 54.0287 5242.23 54.0287 511.72 50.115671 Distribution Charge 0-1.000 pre July 14, 1997 50.14701 50.045098 50.048086 50.044239 50.04710 50.000397 Distribution Charge over 1.000 post July 14, 1997 50.047622 50.045098 50.044239 50.047170 50.000397 Balancing Charge 0.100761 50.045098 50.044239 50.047170 50.000397 Strige-Mantle Lamp, Livered 514.7714 515.7500 514.7714 515.7500 514.7714 515.7500 514.7714 515.7500 514.7714 515.7500 50.044239 50.047170 50.00000 Double-Mantle Lamp, Livered 514.7714 515.7500 514.7714 515.7500 514.7714 515.7500 50.02001 50.02001 Distribution Theme Charge 51.004.32 51.070.86 51.077.39 51.073.8 50.076954 50.102765 50.03098 50.004543										\$0.012129
Demand Charge S4 6287 S4 6287 S4 6287 S4 6287 S0.034 S4 6287 S0.034 S0.0341 S0.13687 S0.126443 S0.03631 Distribution Charge over 1.000 pre July 14, 1997 S0.14753 S0.047662 S0.044086 S0.044239 S0.024433 S0.047170 S0.000397 Distribution Charge over 1.000 pre July 14, 1997 S0.04701 S0.047662 S0.04806 S0.044239 S0.047170 S0.000397 Distribution Charge over 1.000 pre July 14, 1997 S0.04701 S0.047662 S0.04806 S0.044239 S0.047170 S0.00000 SLG Single-Mantle Lamp S14.7714 S15.7500		Off-Peak Use Dist Charge - All Others	\$0.221338	\$0.236002	\$0.232713	\$0.248130	\$0.221241	\$0.235898	\$0.011375	\$0.012129
Distribution Charge 0.1.000 pre July 14, 1997 \$0.17553 \$0.13224 \$0.141837 \$0.141837 \$0.148587 \$0.124343 \$0.015471 Distribution Charge 0.1.000 post July 14, 1997 \$0.17553 \$0.125341 \$0.133024 \$0.141837 \$0.146837 \$0.04770 \$0.00971 Distribution Charge 0.1.000 post July 14, 1997 \$0.17553 \$0.125341 \$0.133024 \$0.141837 \$0.044239 \$0.047101 \$0.009701 Distribution Charge 0.1.000 post July 14, 1997 \$0.044701 \$0.044508 \$0.044806 \$0.044239 \$0.047170 \$0.099791 SIG Single-Mantle Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714	LVG									\$12.50
Distribution Charge over 1,000 pre July 14, 1997 \$0.044701 \$0.047602 \$0.048086 \$0.048086 \$0.044239 \$0.047170 \$0.000397 Distribution Charge over 1,000 post July 14, 1997 \$0.125341 \$0.125341 \$0.13024 \$0.118837 \$0.044239 \$0.047170 \$0.000397 Blancing Charge over 1,000 post July 14, 1997 \$0.044701 \$0.047662 \$0.048086 \$0.048086 \$0.044239 \$0.047170 \$0.000397 SLG Single-Mantle Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$0.0000 Duble-Mantle Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$0.0000 Triple-Mantle Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$0.007174 \$15.7500 \$0.007975 Tople-Mantle Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.7500 \$0.070954 \$0.081007 \$0.072173 \$0.00001 Distribution Charge \$1.001.32 \$1.002.86 \$1.010.45 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0.0680</td></t<>										\$0.0680
Distribution Charge 0-1,000 post July 14, 1997 Distribution Charge over 1,000 post July 14, 1997 Balancing Charge \$0.117553 \$0.047602 \$0.044701 \$0.125041 \$0.047602 \$0.044909 \$0.094901 \$0.141837 \$0.048086 \$0.048289 \$0.097714 \$0.016371 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$0.00000 \$14,7714 \$15.7500 \$0.00010 \$14,7714 \$15.7500 \$0.00010 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$0.00010 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$0.00010 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$0.00010 \$14,7714 \$15.7500 \$0.00010 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$14,7714 \$15.7500 \$0.00010 \$14,7714 \$15.7500 \$14,7714 \$10,77.39 \$1,003.89 \$1,070.40 \$0.12211 \$0.012415 \$0.02211 \$0.02211 \$0.02216 \$0.03888 \$0.04543 TSG-F Service Charge \$1,004.32 \$1,070.40 \$1.189 \$1,070.45 \$1,077.39 \$1,003.89 \$1,070.40 \$0.122765 \$0.138088 \$0.004543 TSG-F Service Charge \$1,004.32 \$1,070.80 \$0.123077 \$1,010.45 \$1,077.39 \$0.127620 \$0.136075 \$0.122765 \$0.13808 \$0.002464 TSG-F Service Charge \$1,003.89 \$0.09760 \$0.										\$0.01649
Distribution Charge over 1,000 posl July 14, 1997 \$0,044701 \$0,047662 \$0,044998 \$0,046086 \$0,04239 \$0,047170 \$0,00037 SLG Single-Mantle Lamp, inverted \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$0,0000 Duble-Mantle Lamp, inverted \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$0,0000 Triple-Mantle Lamp, on and after January 1, 1993 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$0,0000 Distribution Therm Charge \$10,004.32 \$1,070.46 \$14,7714 \$15,7500 \$0,0000 Triple-Mantle Lamp, on and after January 1, 1993 \$1,072.49 \$0,077974 \$0,081007 \$0,072173 \$0,076954 \$0,0000 Distribution Charge \$1,004.32 \$1,070.46 \$1,077.39 \$1,003.89 \$1,070.40 \$6,13 Distribution Charge 0-50,000 \$0,12477 \$0,122471 \$0,121108 \$0,122765 \$0,130076<										\$0.00042
Balancing Charge \$0.094491 0.100751 \$0.094491 \$0.100751 \$0.091830 \$0.097914 \$0.00000 SLG Single-Mantle Lamp, inverted \$14.7714 \$15.7500 \$14.7714 \$15.700 \$										\$0.01649
SLG Single-Mantle Lamp, inverted Double-Mantle Lamp, inverted Double-Mantle Lamp, upright \$14.7714 \$14.7714 \$15.7500 \$14.7714 \$14.7714 \$15.7500 \$10.7714 \$10.0000 \$10.7714 \$10.7808 \$1.070.40 \$6.13 \$0.0001 TSG-F Service Charge Distribution Charge 50.000 \$1.02737 \$0.12807 \$1.0739 \$1.003.89 \$1.070.40 \$6.13 \$0.12267 TSG-F Service Charge Distribution Charge 50.000 \$0.123077 \$0.131231 \$0.127620 \$1.077.39 \$1.003.89 \$1.070.40 \$6.13 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0.000423</td>										\$0.000423
Double-Mantle Lamp, inverted Double Mantle Lamp, upright \$14.7714 \$14.7714 \$15.7500 \$14.7714 \$14.7714 \$15.7500 \$14.7714 \$10.7739 \$1003.89 \$10.0740 \$6.13 TSG-F Service Charge \$1.004.32 \$1.070.86 \$1.077.39 \$2.02 \$1.89 <		Balancing Charge	\$0.094491	0.100751	\$0.094491	\$0.100751	\$0.091830	\$0.097914	\$0.000000	\$0.00000
Double Mantle Lamp, prior to January 1, 1993 Triple-Mantle Lamp, prior to January 1, 1993 S14.7714 \$15.7500 \$14.7714 \$15.7500 \$14.7714 \$14.7714 \$15.7500 \$14.7714 \$14.7714 \$15.7500 \$14.7714 \$14.7714 \$10.7713 \$1.7714 \$0.07217 \$10.70.40 \$6.13 TSG-F Service Charge Demand Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13 Distribution Charge 0-50.000 \$0.123077 \$0.131231 \$0.127620 \$0.136075 \$0.122765 \$0.130898 \$0.004543 Distribution Charge 0-60,000 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.093.89 \$0.003749 CIG Service Charge 0-600,000 \$0.19760 \$0.117032	SLG									\$0.0000
Triple-Mantle Lamp, prior to January 1, 1993 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$14,7714 \$15,7500 \$0,0000 Distribution Therm Charge \$0,072259 \$0,077046 \$0,075974 \$0,081007 \$0,072173 \$0,07694 \$0,0000 TSG-F Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13 Demand Charge \$0,014462 \$0,012477 \$0.129131 \$0,0129131 \$0,114430 \$0,06246 TSG-F Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13 Distribution Charge \$0,014662 \$0.122472 \$0.12108 \$0,12213 \$0,122011 \$0,006246 TSG-NF Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,073.90 \$1,03.89 \$1,070.40 \$6.13 Distribution Charge 0-50,000 \$0,132077 \$0,131231 \$0,127620 \$0,138075 \$0,122765 \$0,130898 \$0,0004543 Distribution Charge 0-600,000 \$1,839										\$0.000
Triple-Mantle Lamp, on and after January 1, 1993 Usiribution Therm Charge\$75.3088 \$0.072259\$80.2980 \$0.077046\$75.3088 \$0.075974\$80.2980 \$0.081007\$75.3088 \$0.081007\$80.2980 \$0.072173\$76.3088 \$0.075954\$80.0900 \$0.093715TSG-FService Charge Demand Charge Distribution Charges\$1,004.32 \$0.114862\$1,070.86 \$0.122472\$1,010.45 \$0.121108\$1,077.39 \$0.122111\$1,003.89 \$0.114430\$1,070.40 \$0.122011\$6.13 \$0.06246TSG-NFService Charge Distribution Charge 0-50,000 Distribution Charge 0-50,000 \$0.123077\$1,004.32 \$0.132017\$1,070.86 \$0.13211\$1,077.39 \$0.131231 \$0.127620\$1,003.89 \$0.136075\$1,070.40 \$0.122765\$6.13 \$0.030898\$0.004543CIGService Charge Distribution Charge 0-50,000 Distribution Charge 0-50,000 \$0.123077\$1,0369 \$0.132317\$2.02 \$0.131231\$1.027620 \$0.1327620\$1,003.75 \$0.132765\$1,070.40 \$0.130898\$6.03 \$0.004543CIGService Charge Distribution Charge 0-60,000 Distribution Charge 0-60,000 \$0.099760\$2.45.92 \$0.109686\$2.62 \$0.117032 \$0.113509\$2.12029 \$0.113509\$0.12077 \$0.121029 \$0.110366\$2.02 \$0.09479\$0.10679 \$0.09479\$0.000743CIGService Charge Distribution Charge 0-600,000 Distribution Charge 0-97 600,000 \$0.099760\$2.02 \$0.109689\$1.100.359 \$0.117032 \$0.113509\$2.02 \$0.113509 \$0.121029\$0.09479 \$0.099479\$0.16669 \$0.099479\$0.000749 \$0.090769\$0.000749 \$0.000749CIG <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0.000</td>										\$0.000
Distribution Them Charge \$0.072259 \$0.077046 \$0.075974 \$0.081007 \$0.072173 \$0.076954 \$0.003715 TSG-F Service Charge Demand Charge Distribution Charges \$1,004.32 \$3.0049 \$1,070.86 \$3.049 \$1,010.45 \$3.1683 \$1,077.39 \$3.3782 \$1,003.89 \$2.9936 \$1,070.40 \$3.1919 \$0.1634 \$0.106246 TSG-F Service Charge Distribution Charges \$1,04.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13 TSG-FF Service Charge Distribution Charge 0.50,000 \$0.122077 \$0.131231 \$0.127620 \$0.136075 \$0.122765 \$0.130898 \$0.004543 Distribution Charge over 50,000 \$0.123077 \$0.131231 \$0.127620 \$0.136075 \$0.122765 \$0.130898 \$0.004543 Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.136075 \$0.122765 \$0.130898 \$0.003749 CIG Special Provision (c) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$0.106369 \$0.103509 \$0.110366 \$0.099479 \$0.1										\$0.000
TSG-F Service Charge Demand Charge Distribution Charges \$1,004.32 \$3.0049 \$1,070.86 \$3.2040 \$1,010.45 \$3.1683 \$1,077.39 \$3.3782 \$1,003.89 \$2.9936 \$1,070.40 \$6.13 \$0.12211 TSG-F Service Charge Distribution Charges \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$2.9936 \$3.1919 \$0.06246 TSG-NF Service Charge Distribution Charge 0-50,000 \$0.123077 \$0.131231 \$0.127620 \$0.136075 \$0.122765 \$0.130898 \$0.004543 Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.130898 \$0.004543 CIG Service Charge Distribution Charge 0-600,000 Distribution Charge 0-600,000 \$0.19760 \$0.117032 \$0.113509 \$0.121029 \$0.109479 \$0.116732 \$0.003749 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$0.030579 \$0.116732 \$0.003749 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.00 Special Provision (c) 1st para <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$0.000</td></td<>										\$0.000
Demand Charge Distribution Charges \$3.0049 \$0.114862 \$3.2040 \$0.122472 \$3.1683 \$0.121108 \$3.3782 \$0.129131 \$2.9936 \$0.114430 \$3.1919 \$0.122011 \$0.1634 \$0.006246 TSG-NF Service Charge Distribution Charge 0-50,000 Distribution Charge over 50,000 \$1,004.32 \$0.123077 \$1,070.86 \$0.131231 \$1,010.45 \$0.127620 \$1,007.39 \$0.136075 \$1,007.40 \$0.122765 \$6.13 \$0.130898 \$0.004543 \$0.004543 Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.110760 \$0.122765 \$0.130898 \$0.004543 Distribution Charge over 50,000 \$0.123077 \$0.131231 \$0.127620 \$0.136075 \$0.122765 \$0.130898 \$0.004543 Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.103779 \$0.116732 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.000760 \$0.035729 </td <td></td> <td>Distribution Therm Charge</td> <td>\$0.072259</td> <td>\$0.077046</td> <td>\$0.075974</td> <td>\$0.081007</td> <td>\$0.072173</td> <td>\$0.076954</td> <td>\$0.003715</td> <td>\$0.00396</td>		Distribution Therm Charge	\$0.072259	\$0.077046	\$0.075974	\$0.081007	\$0.072173	\$0.076954	\$0.003715	\$0.00396
Distribution Charges \$0.114862 \$0.122472 \$0.121108 \$0.129131 \$0.11430 \$0.122011 \$0.006246 TSG-NF Service Charge Distribution Charge 0-50,000 Distribution Charge over 50,000 \$1,004.32 \$0.123077 \$1,070.86 \$0.132017 \$1,070.86 \$0.132211 \$1,077.39 \$0.122765 \$1,070.40 \$0.122765 \$6.13 \$0.122765 Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.121029 \$0.121029 \$0.121029 \$0.104543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.004543 \$0.0004543 \$0.0004543 \$0.0004543 \$0.0004543 \$0.00076 \$0.131231 \$0.113509 \$0.121029 \$0.100760 \$0.0007 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000749 \$0.000669 \$0.000749 <td>TSG-F</td> <td></td> <td>. ,</td> <td></td> <td></td> <td>. ,</td> <td>. ,</td> <td></td> <td></td> <td>\$6.54</td>	TSG-F		. ,			. ,	. ,			\$6.54
TSG-NF Service Charge Distribution Charge 0-50,000 Distribution Charge 0-50,000 \$1,004.32 \$0.123077 \$1,070.86 \$0.13231 \$1,070.26 \$0.127620 \$1,077.39 \$0.136075 \$1,003.89 \$0.122765 \$1,070.40 \$0.130898 \$6.13 \$0.130898 Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.109479 \$261.59 \$8.43 CIG Service Charge Distribution Charge 0-600,000 Distribution Charge 0-600,000 \$0.19760 \$0.17032 \$0.113509 \$0.121029 \$0.109479 \$261.59 \$8.43 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$0.109479 \$0.116732 \$0.003749 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$0.100669 \$0.003749 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.00 BGSS RSG Commodity Charge including Losses \$0.305923 \$0.326190 \$0.325984 \$0.371769 \$0										\$0.1742
Distribution Charge 0-50,000 Distribution Charge over 50,000 \$0.123077 \$0.132077 \$0.131231 \$0.13231 \$0.127620 \$0.136075 \$0.122765 \$0.130898 \$0.130898 \$0.004543 \$0.004543 Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.00 CIG Service Charge Distribution Charge 0-600,000 Distribution Charge over 600,000 \$0.109760 \$0.109760 \$2.02 \$1.89 \$2.02 \$245.34 \$261.59 \$8.43 Special Provision (c) 1st para \$0.109760 \$0.099760 \$0.117032 \$0.106369 \$0.121029 \$0.103509 \$0.109479 \$0.109479 \$0.116732 \$0.003749 \$0.003749 \$0.003749 BGSS RSG Commodity Charge including Losses \$0.305923 \$0.326190 \$0.305729 \$0.325984 \$0.371769 \$0.396399 -\$0.000194 CSG Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13		Distribution Charges	\$0.114862	\$0.122472	\$0.121108	\$0.129131	\$0.114430	\$0.122011	\$0.006246	\$0.006660
Distribution Charge over 50,000 \$0.123077 \$0.131231 \$0.127620 \$0.136075 \$0.122765 \$0.130898 \$0.004543 Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.100 CIG Service Charge Distribution Charge 0-600,000 \$245.92 \$0.109760 \$262.21 \$0.117032 \$0.109369 \$20121029 \$0.103509 \$20.121029 \$0.109479 \$0.116732 \$0.003749 \$0.003749 \$0.003749 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.003749 \$0.0003749 \$0.003749 \$0.0003749 \$0.0003749 \$0.0003749 \$0.0003749 \$0.0003749 \$0.0003749 \$0.0003749 \$0.000194 \$0.000 \$0.000194 \$0.000 \$0.000194 \$0.000 \$0.000194 \$0.000194 \$0.000194 <t< td=""><td>TSG-NF</td><td>Service Charge</td><td>\$1,004.32</td><td>\$1,070.86</td><td>\$1,010.45</td><td>\$1,077.39</td><td>\$1,003.89</td><td>\$1,070.40</td><td>\$6.13</td><td>\$6.54</td></t<>	TSG-NF	Service Charge	\$1,004.32	\$1,070.86	\$1,010.45	\$1,077.39	\$1,003.89	\$1,070.40	\$6.13	\$6.54
Special Provision (d) \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.00 CIG Service Charge Distribution Charge 0-600,000 Distribution Charge over 600,000 \$245.92 \$0.109760 \$262.21 \$0.117022 \$0.109369 \$254.35 \$0.113509 \$0.103509 \$271.20 \$0.121029 \$0.109479 \$261.59 \$0.109479 \$8.43 \$0.003749 EGSS RSG Commodity Charge including Losses \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$0.00 EGSS RSG Commodity Charge including Losses \$0.305923 \$0.326190 \$0.305729 \$0.325984 \$0.371769 \$0.396399 -\$0.000194 CSG Service Charge \$1,004.32 \$1,070.86 \$1,017.39 \$1,003.89 \$1,070.40 \$6.13										\$0.004844
CIG Service Charge \$245.92 \$262.21 \$254.35 \$271.20 \$245.34 \$261.59 \$8.43 Distribution Charge 0-600,000 \$0.109760 \$0.117032 \$0.113509 \$0.121029 \$0.109479 \$0.016369 \$0.003749 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.325984 \$0.371769 \$0.396399 -\$0.000194 EGSS RSG Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13		Distribution Charge over 50,000	\$0.123077	\$0.131231	\$0.127620	\$0.136075	\$0.122765	\$0.130898	\$0.004543	\$0.004844
Distribution Charge 0-600,000 Distribution Charge over 600,000 \$0.109760 \$0.099760 \$0.117032 \$0.106369 \$0.121029 \$0.103509 \$0.109479 \$0.099479 \$0.116732 \$0.00669 \$0.003749 \$0.003749 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.305729 \$0.325984 \$0.371769 \$0.396399 -\$0.000194 BGSS RSG Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13		Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00
Distribution Charge over 600,000 \$0.099760 \$0.103509 \$0.110366 \$0.099479 \$0.106069 \$0.003749 Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.00 BGSS RSG Commodity Charge including Losses \$0.305923 \$0.326190 \$0.305729 \$0.325984 \$0.371769 \$0.396399 -\$0.000194 CSG Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,073.99 \$1,003.89 \$1,070.40 \$6.13	CIG	Service Charge	\$245.92	\$262.21	\$254.35	\$271.20	\$245.34	\$261.59	\$8.43	\$8.99
Special Provision (c) 1st para \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$1.89 \$2.02 \$0.00 BGSS RSG Commodity Charge including Losses \$0.305923 \$0.326190 \$0.305729 \$0.325984 \$0.371769 \$0.396399 \$0.000194 CSG Service Charge \$1,004.32 \$1,070.86 \$1,017.39 \$1,003.89 \$1,070.40 \$6.13			\$0.109760	\$0.117032	\$0.113509	\$0.121029	\$0.109479	\$0.116732	\$0.003749	\$0.003997
BGSS RSG Commodity Charge including Losses \$0.305923 \$0.326190 \$0.305729 \$0.325984 \$0.371769 \$0.396399 -\$0.000194 CSG Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13		Distribution Charge over 600,000	\$0.099760	\$0.106369	\$0.103509	\$0.110366	\$0.099479	\$0.106069	\$0.003749	\$0.003997
CSG Service Charge \$1,004.32 \$1,070.86 \$1,010.45 \$1,077.39 \$1,003.89 \$1,070.40 \$6.13		Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00
•	BGSS RSG	Commodity Charge including Losses	\$0.305923	\$0.326190	\$0.305729	\$0.325984	\$0.371769	\$0.396399	-\$0.000194	-\$0.000207
	CSG	Service Charge	\$1,004.32	\$1,070.86	\$1,010.45	\$1,077.39	\$1,003.89	\$1,070.40	\$6.13	\$6.54
Distribution Charge - Non-Firm \$0.123077 \$0.131231 \$0.127620 \$0.136075 \$0.122765 \$0.130898 \$0.004543		Distribution Charge - Non-Firm	\$0.123077	\$0.131231	\$0.127620	\$0.136075	\$0.122765	\$0.130898	\$0.004543	\$0.004844

Schedule COB-GSMPII Ext-3 (Update)

PSE&G Gas System Modernization II Extension Program (GSMP II Extension) Capital Expenditures

Roll-In	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
	Actual																
	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2025	2025	2025	2025	Program
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Total
Miles of Main Replaced	-		0.8	14.7	12.0	19.8	23.1	26.5	37.9	49.0	28.0	13.7	14.3	14.1	19.1	22.1	295
GSMP II Extension - Total Program																	
Direct Install	\$1,987	\$612,083	\$4,163,249	\$12,485,961	\$12,832,960	\$18,527,646	\$25,735,110	\$44,151,677	\$57,763,112	\$63,173,670	\$57,491,242	\$37,070,571	\$28,847,456	\$31,010,526	\$39,751,659	\$38,624,790	\$472,243,698
COR (less Salvage)	\$0	\$0	\$0	\$72,771	\$252,433	\$720,642	\$694,577	\$786,992	\$1,223,655	\$1,244,912	\$1,247,692	\$413,972	\$992,858	\$1,017,857	\$2,393,625	\$2,254,387	\$13,316,373
Total	\$1,987	\$612,083	\$4,163,249	\$12,558,733	\$13,085,393	\$19,248,288	\$26,429,687	\$44,938,669	\$58,986,766	\$64,418,582	\$58,738,934	\$37,484,543	\$29,840,314	\$32,028,383	\$42,145,283	\$40,879,176	\$485,560,072
GSMP II Extension - Mains Direct Install	A4 007	\$604.129		\$10.468.131	\$7.188.684		\$18.035.254	\$33.901.685	\$42.022.604		\$44.386.587	\$26.633.348					\$327,263,261
COR (less Salvage)	\$1,987 \$0	\$604,129	\$3,612,918 \$0	\$10,468,131 \$72,771	\$7,188,684 \$243.146	\$12,530,818 \$707,274	\$18,035,254 \$667,351	\$33,901,685 \$758.079	\$42,022,604 \$1,187,688	\$48,649,919 \$1,215,822	\$44,386,587 \$1,181,425	\$26,633,348 \$345,483	\$16,850,666 \$798,108	\$16,161,146 \$980.571	\$22,168,448 \$2,354.095	\$24,046,938 \$2,178,012	\$327,263,261 \$12,689,824
Total	\$1,987	\$604,129	\$3,612,918	\$10,540,902	\$7,431,829	\$13,238,091	\$18,702,605	\$34,659,765	\$43,210,292	\$49,865,740	\$45,568,012	\$26,978,831	\$17,648,773	\$17,141,717	\$24,522,542	\$26,224,950	\$339,953,085
1 otal	91,307	φ00 4 ,123	\$5,012,310	\$10,040,00Z	\$1,401,023	φ13,230,031	φ10,702,000	ф0 4 ,000,700	ψ 4 0,210,202	\$ 43,003,740	940,000,012	\$20,370,031	\$17,040,775	ψ17,141,717	ψ24,022,042	φ20,22 4 ,330	4000,000,000
GSMP II Extension - Services																	
Direct Install	\$0	\$0	\$550,331	\$1,748,160	\$5,644,276	\$5,388,861	\$6,845,942	\$8,850,673	\$12,117,801	\$13,157,372	\$11,861,765	\$9,243,735	\$10,533,361	\$13,619,932	\$15,968,442	\$13,052,832	\$128,583,484
COR (less Salvage)	\$0	\$0	\$0	\$0	\$9,287	\$13,368	\$27,226	\$28,913	\$35,967	\$29,091	\$66,267	\$68,489	\$194,750	\$37,286	\$39,530	\$76,375	\$626,550
Total	\$0	\$0	\$550,331	\$1,748,160	\$5,653,563	\$5,402,230	\$6,873,169	\$8,879,586	\$12,153,768	\$13,186,462	\$11,928,032	\$9,312,225	\$10,728,111	\$13,657,218	\$16,007,972	\$13,129,207	\$129,210,034
GSMP II Extension - Regulators																	
Direct Install COR (less Salvage)	\$0	\$7,954	\$0 \$0	\$269,670	\$0	\$607,966 \$0	\$853,914	\$1,399,318 \$0	\$3,622,707 \$0	\$1,366,379	\$1,242,890	\$1,193,488 \$0	\$1,463,430	\$1,229,448 \$0	\$1,614,769 \$0	\$1,525,019	\$16,396,953
COR (less Salvage) Total	\$0 \$0	\$0 \$7,954	\$0 \$0	\$0	\$0 \$0	\$607,966	\$0 \$853.914	+-	\$3,622,707	\$0 \$1,366,379	\$0 \$1.242.890	÷-	\$0 \$1.463.430	\$0 \$1.229.448	\$U \$1.614.769	\$0 \$1,525,019	\$0 \$16.396.953
Total	\$0	\$7,954	\$0	\$269,670	\$0	\$607,966	\$655,914	\$1,399,318	\$3,022,707	\$1,300,379	\$1,242,090	\$1,193,488	\$1,403,430	\$1,229,440	\$1,014,709	\$1,525,019	\$16,396,953
Stipulated Base Spend																	
Direct Install	\$0	\$0	\$5,452	\$38,676	\$147,837	\$1,151,175	\$1,971,827	\$6,706,879	\$5,585,469	\$9,756,542	\$4,035,630	\$1,898,979	\$2,202,655	\$2,440,823	\$3,269,453	\$11,482,079	\$50,693,478
COR (less Salvage)	\$0	\$0	\$0	\$0	\$131,124	\$17,350	\$24,456	\$552,009	\$782,814	\$320,615	\$69,509	\$712,074	\$32,315	\$21,692	\$73,495	\$2,901,495	\$5,638,945
Total	\$0	\$0	\$5,452	\$38,676	\$278,961	\$1,168,525	\$1,996,283	\$7,258,888	\$6,368,283	\$10,077,157	\$4,105,139	\$2,611,053	\$2,234,969	\$2,462,515	\$3,342,948	\$14,383,574	\$56,332,423
Baseline Spend	055 740 507	A00 500 400					A 17 754 000							ALA 170 001	*** ***	ALC 005 744	****
Direct Install COR (less Salvage)	\$55,713,597 \$3,287,540	\$63,529,460 \$2,763,224	\$59,612,126 \$2,734,543	\$60,332,490 \$3,241,028	\$68,857,703 \$3,903,850	\$48,720,358 \$4,274,272	\$47,751,238 \$3,518,540	\$32,252,804 \$3,790,813	\$26,618,822 \$2,294,323	\$34,962,351 \$2,717,747	\$25,096,379 \$2,154,270	\$27,218,171 \$2,467,261	\$22,969,868 \$1,989,385	\$18,476,621 \$2,051,232	\$21,608,136 \$2,508,620	\$19,685,741 \$2,154,266	\$633,405,866 \$45,850,913
COR (less Salvage) Total	\$3,287,540 \$59.001.137	\$2,763,224 \$66,292,684	\$2,734,543	\$3,241,028	\$3,903,850	\$4,274,272 \$52,994,630	\$3,518,540 \$51,269,778	\$3,790,813	\$2,294,323 \$28,913,145	\$2,717,747 \$37.680.098	\$2,154,270 \$27,250,649	\$2,467,261 \$29,685,432	\$1,989,385 \$24,959,253	\$2,051,232 \$20,527,853	\$2,508,620 \$24,116,756	\$2,154,266 \$21.840.007	\$45,850,913
TOTAL	ab9,001,137	300,292,684	302,34b,bb9	ap3,573,518	\$12,101,553	ao2,994,630	ao1,269,778	აა თ,043,617	əzo,913,145	ası,080,098	\$∠1,250,649	əzə,085,432	əz4,909,253	a∠u,527,853	¢∠4,116,756	⇒∠1,040,007	ao/a,256,779